

**Form G**  
**Gas Plant Source**  
**Calendar Year 2011**

Facility Name: \_\_\_\_\_

Unit identification No.: \_\_\_\_\_ Unit Description: \_\_\_\_\_

Plant Description (Check the best description for your plant):

- \_\_\_\_\_ 1. Sweetening Plant, Acid Gas Vented
- \_\_\_\_\_ 2. Sweetening Plant, Acid Gas Flared
- \_\_\_\_\_ 3. Sweetening Plant, Claus Unit, Tail Gas Vented
- \_\_\_\_\_ 4. Sweetening Plant, Claus Unit, Tail Gas Flared
- \_\_\_\_\_ 5. Sweetening Plant, Claus Unit, Tail Gas Plant with Flare, Vent or Incinerator

Design Capacity: \_\_\_\_\_ 10<sup>6</sup>SCFD

Actual Gas Input to Plant for 2011: \_\_\_\_\_ 10<sup>6</sup> SCF/yr

Average Hydrogen Sulfide Content of Inlet Gas \_\_\_\_\_ %

Sulfur Recovered for Year of Record: \_\_\_\_\_ Tons

Auxiliary Fuel:

Type of Fuel: \_\_\_\_\_ Quantity Used: \_\_\_\_\_

Heat Capacity: \_\_\_\_\_ Sulfur Content: \_\_\_\_\_ %

Ash Content: \_\_\_\_\_ %

Operating Parameters:

Operated \_\_\_\_\_ hr/day \_\_\_\_\_ days/wk \_\_\_\_\_ wks/yr

Total Operating Hours This Year: \_\_\_\_\_

Percent Annual Load: Winter \_\_\_\_\_ Spring \_\_\_\_\_ Summer \_\_\_\_\_ Fall \_\_\_\_\_

Stack Parameters:

Stack Height: \_\_\_\_\_ feet

Stack Diameter: \_\_\_\_\_ feet

Stack Velocity: \_\_\_\_\_ feet/sec

Stack Temperature: \_\_\_\_\_ F

Flow Rate: \_\_\_\_\_ ACFM

Flare Parameters:

Flare Height: \_\_\_\_\_ feet

Temperature: \_\_\_\_\_ F

Flow Rate: \_\_\_\_\_ ACFM

Facility Name: \_\_\_\_\_

Unit identification No.: \_\_\_\_\_ Unit Description: \_\_\_\_\_

**Source Emission Data**

	Estimated Potential Emissions		Actual Emissions		Method of Determination	Date of Latest Test
	lb/hr	TPY	lb/hr	TPY		
<b>Total Particulate (TSP):</b>						
<b>Particulate (PM-10):</b>						
<b>Particulate (PM-2.5):</b>						
<b>Sulfur Dioxide:</b>						
<b>Nitrogen Oxide:</b>						
<b>Carbon Monoxide:</b>						
<b>Volatile Organic Compounds:</b>						
<b>OTHER:</b>						
<b>Others to include but not limited to: H<sub>2</sub>S, COS, CS<sub>2</sub>, NH<sub>3</sub>, Sulfuric Acid Mist, etc.)</b>						

**NOTE: FUGITIVE EMISSIONS and/or EXCESS EMISSIONS (startup, shutdown, malfunction, etc.) associated with this emissions unit should be identified and quantified with documentation of the estimation method and included as an attachment to this form.**

**Estimated Potential Emissions: Potential to emit means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation of the capacity of a source to emit an air pollutant, including air pollution control equipment and restriction on hours of operation or on the type or amount of material combusted, stored or processed, shall be treated as part of its design if the limitation is enforceable by EPA and the Division.**